

December 14, 2001

2700-2600/2900-59070-20 OGC - 01247

Kelly White, P. Eng.
Dominion Exploration Canada Ltd.
Suite 2000, 400 – 3rd Avenue S.W.
Calgary AB T2P 4H2

Dear Ms. White:

RE: APPLICATION FOR COMMINGLED PRODUCTION DECL ET AL N BUICK a-68-K/94-A-14; WA# 13293

The Commission has reviewed your application dated October 26, 2001 requesting permission to commingle gas production from the Bluesky and Gething zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Buick Creek North – Bluesky "B" and Dunlevy "F".

Both zones contain mainly sweet gas; any potential crossflow should be from Bluesky to Dunlevy having no detrimental effect on other producing wells. Commingled completion would appear to offer an economic ability to produce marginal zones, thereby increasing reserves recovery.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1193.0–1195.0 mKB) and Dunlevy (1233.0–1250.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 60% and Dunlevy 40%. These allocation factors may be amended, based on future test results.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely, Approval Letters to Industry COMMINGLED PRODUCTION Copy 8 Wellfile (originals) 59070-20 Daily Peter Attariwala, P. Eng. Resource Revenue R. Stefik Supervisor G. Farr Reservoir Engineering P.S. Attariwala D. Krezanoski **ENGINEERING AND GEOLOGY BRA!**

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