

October 28, 2002

2700-2900/4100-59070-20 OGC – 02201

Rod Hume, P Eng BC Asset Team Dominion Exploration Canada Ltd. Suite 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Mr. Hume:

RE: APPLICATION FOR COMMINGLED PRODUCTION DECL ET AL N BUICK a -18-K/94-A-14; WA# 12785

The Commission has reviewed your application dated October 22, 2002 requesting permission to commingle the completion intervals associated with the Gething and Baldonnel zones encountered in the subject well.

The Commission has designated the Gething as the Buick Creek North - Dunlevy "D". The Baldonnel, having tested minimal gas, has not been assigned pay.

The Dunlevy pool is in an advanced state of depletion. Production without segregation from the Baldonnel zone should not impact Dunlevy gas recovery, however may improve the economics of re-completing the previously abandoned Halfway zone, thereby improving overall well recovery.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Dunlevy (1174.0 1184.0 mKB) and Baldonnel (1226.0 1229.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Dunlevy 100%. The allocation factor may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION
Peter Attariwala Supervisor Reservoir Engineering	Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr P.S. Attariwala D. Krezanoski