

September 14, 2004

2700-2400/2900-59070-20 OGC - 04264

Anton Stark, P.Eng.
BC Asset Team
Dominion Exploration Canada Ltd.
3200, 605 – 5th Avenue S.W.
CALGARY AB T2P 3H5

Dear Mr. Stark:

RE: COMMINGLED PRODUCTION APPROVAL DECL ET AL N BUICK a-55-K/94-A-14; WA# 16444

The OGC has reviewed your application dated August 3, 2004, for approval to commingle gas production from the Spirit River and Dunlevy zones in the subject well. The Commission has designated these pools as Buick Creek North – Notikewin 'A' and Dunlevy 'F', respectively.

As noted in your application, gas compositions are similar, both zones being sweet gas. Reservoir pressures are also similar for the two zones, Notikewin at virgin pressure and partially depleted Dunlevy. The Notikewin and Dunlevy zones are currently producing below their critical lifting rates at 6.5 10³m³/d and 9.0 10³m³/d, respectively. Therefore, commingled production is expected to allow the Notikewin and Dunlevy zones to be produced in an economic manner, thereby increasing well gas recovery.

We wish to advise that your application to commingle production from these pools is hereby granted approval, under the authority of Section 41 of the Drilling and Production Regulation, subject to the following conditions:

- 1. Production from the Notikewin (903.0 923.0 mKB) and Dunlevy (1164.0 1165.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 65% and Dunlevy 35%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

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Should you have any questions, please contact the undersigned at (25	Approval Letters to Industry COMMINGLED PRODUCTION
Sincerely,	Copy Wellfile (originals) 59070-20
	Daily Resource Revenue
	R. Stefik G. Farr
Richard Slocomb, P.Eng.	D. Krezanoski
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