

OIL AND GAS COMMISSION

June 2, 2004

2700-2400/2900-59070-20 OGC - 04189

Rod Hume, P.Eng. BC Asset Team Dominion Exploration Canada Ltd. 3200, 605 – 5th Avenue S.W. CALGARY AB T2P 3H5

Dear Mr. Hume:

RE: COMMINGLED PRODUCTION APPROVAL DECL ET AL BUICK a-62-K/94-A-14; WA# 15101

The OGC has reviewed your application dated May 5, 2004, for approval to commingle gas production from the Notikewin and Lower Gething zones in the subject well.

The Commission has designated these pools as Buick Creek North - Notikewin 'A' and Dunlevy 'R', respectively.

As noted in your application both zones produce sweet gas, though reservoir pressures are dissimilar with the Dunlevy being normally pressured and the Notikewin being considerably under-pressured. Both zones tested at economic rates, however these rates quickly declined to sub-economic within a month. Commingled production is expected to allow the Notikewin and Dunlevy zones to be produced in an economic manner, while increasing well gas recovery. Dominion does not expect that the well will be shut-in for any extended periods of time. However, should circumstances prove otherwise the OGC may require zonal isolation between the Notikewin and the Dunlevy for the duration of any extended shut-in.

We wish to advise that your application to commingle production from these pools is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Notikewin (854.0 859.0 mKB) and Dunlevy (1111.0 1113.0 mKB) formations may be commingled.
- 2. Gas, condensate and water production should initially be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 50% and Dunlevy 50%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0311 or Richard Slocomb at 952-0366.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION
P. S. Attariwala Supervisor Reservoir Engineering	Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik
RESOURCE CONSERVATION BRANCH PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Location: 6 th Flr 1810 Blanshard St. Victoria BC Headquarters: #200, 10003 110 th Ave. Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (2	G. Farr P.S. Attariwala D. Krezanoski