

February 4, 2004

2700-2400/2700/2900-59070-20 OGC - 04038

Rod Hume, P.Eng. BC Asset Team Dominion Exploration Canada Ltd. 3200, 605 – 5th Avenue S.W. CALGARY AB T2P 3H5

Dear Mr. Hume:

RE: INTERIM COMMINGLED PRODUCTION APPROVAL

DECL ET AL N BUICK a-92-K/94-A-14; WA# 16963 DECL ET AL N BUICK b-42-K/94-A-14; WA# 16971

The OGC has reviewed your applications dated January 27, 2004, for interim approval to commingle gas production from the Notikewin, Gething and Nikanassin zones in the subject wells.

The two proposed wells are of an exploratory nature (classified as EO) and as such are in an area considered to have poor well control from a geologic perspective. The OGC is concerned with Dominion's proposal to forego initial production and pressure testing requirements, as per Sections 84 and 95 of the *Drilling and Production Regulation*, and additionally that commingled operation will not allow monitoring of the individual zones, to assess reserves, discovery well status and further pool development potential. Furthermore, gas compositions and reservoir pressures are dissimilar for the three zones, Spirit River sweet gas versus Gething and Dunlevy slightly sour gas at higher comparative pressure. Although Dominion does not expect that the wells will be shut-in for any extended periods of time, should circumstances prove otherwise zonal isolation may also prove to be a concern.

At this point, the OGC wishes to reserve judgment on approval of commingled production until further technical information is available on the individual zones.

Should you have any questions, please contact the undersigned at (250) 952-0311 or Richard Slocomb at 952-0366.

Sincerely,	COMMINGLED PRODUCTION
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	59070-20
P. S. Attariwala	Daily
Supervisor	Resource Revenue
Reservoir Engineering	R. Stefik
	G. Farr
	P.S. Attariwala
	D. Krezanoski