



June 22, 2004

2700-2350/2900/2910-59070-20
OGC - 04208

Anton Stark, P.Eng.
Production Engineer
BC Asset Team
Dominion Exploration Canada Ltd.
3200, 605 - 5th Avenue S.W.
CALGARY, AB T2P 3H5

**Approval Letters to Industry
COMMINGLED PRODUCTION**

Copy 9

	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	P.S. Attariwala
	D. Krezanoski
	R. SLOCOMB

Dear Mr. Stark:

**RE: INTERIM COMMINGLED PRODUCTION APPROVAL
DECL ET AL N. BUICK b-60-J/94-A-14; WA# 11425**

The OGC has reviewed your application dated June 7, 2004, for interim approval to commingle gas production from the Spirit River, Gething and Dunlevy zones in the subject well.

The Commission had previously granted approval for commingled production of the Gething and Dunlevy zones (March 2001) and had designated these pools as the Buick Creek North - Dunlevy "S" and Lower Dunlevy "A".

Both the Dunlevy and the Lower Dunlevy zones have been on production since 2000, with production rates declining significantly within this period of time. Liquid loading has become a problem as the subject well's production rates have declined. Additional production from the Spirit River is expected to alleviate this problem. Therefore, commingled production should maximize production from all three zones and increase reserve recovery. The Spirit River is expected to have sweet gas production at reservoir pressures similar to those of the partially depleted Dunlevy zones. Therefore cross flow is not expected to be a concern during long shut-in periods.

We wish to advise that your application to commingle production from these pools is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. A production test must be completed to establish the AOF and initial reservoir pressure for the Spirit river zone, and reports filed as per the requirements of Sections 84 and 95 of the *Regulation*.
2. A formal application for commingled production must be submitted with supporting test data, gas analysis and proposed allocation factors for production reporting both gas and liquids.
3. The in-line flow and build up test performed in June 2003 for the commingled Dulevy "S" and Lower Dunlevy "A" pools must be submitted prior to submission of a formal application for commingled production.
4. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

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RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

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Should you have any questions, please contact the undersigned at (250) 952-0311 or Richard Slocomb at 952-0366.

Sincerely,

A handwritten signature in black ink, appearing to read "P. S. Attariwala". The signature is fluid and cursive, with a prominent initial "P" and a long, sweeping underline.

P. S. Attariwala
Supervisor
Reservoir Engineering