



June 2, 2004

2700-2400/2700/2910-59070-20
OGC - 04190

Rod Hume, P.Eng.
BC Asset Team
Dominion Exploration Canada Ltd.
3200, 605 - 5th Avenue S.W.
CALGARY AB T2P 3H5

FAX → → ROD HUME
 → → (403) 508-2496
RICHARD SLOCOMB
952-0366
 DATE: JUNE 3, 2004
 faxed ✓

Dear Mr. Hume:

**RE: COMMINGLED PRODUCTION APPROVAL
DECL ET AL BUICK b-42-K/94-A-14; WA# 16971**

The OGC has reviewed your application dated May 5, 2004, for approval to commingle gas production from the Notikewin, Upper Gething and Nikanassin zones in the subject well.

The Commission has designated these pools as Buick Creek North – Notikewin ‘A’, Gething ‘B’ and Lower Dunlevy ‘B’, respectively.

As noted in your application, all three intervals produce sweet gas; while the Gething and Lower Dunlevy have similar pressures the Notikewin is considerably under-pressured. All three zones tested at uneconomic or marginally economic rates, supporting the belief that reserve size and production rates are low in this area. Commingled production should allow these zones to be completed and produced in an economic manner, thereby increasing well gas recovery. Dominion does not expect that the well will be shut-in for any extended periods of time. However, should circumstances prove otherwise the OGC may require zonal isolation between the Notikewin and the Gething/Lower Dunlevy for the duration of any extended shut-in.

We wish to advise that your application to commingle production from these pools is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Notikewin (889.0 – 895.0 mKB), Gething (1125.0 - 1128.0 mKB) and Lower Dunlevy (1185.0-1191.0) formations may be commingled.
2. Gas, condensate and water production should initially be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 70%, Gething 10% and Lower Dunlevy 20%. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0311 or Richard Slocomb at 952-0366.

Sincerely,

P. S. Attariwala
Supervisor
Reservoir Engineering

**Approval Letters to Industry
COMMINGLED PRODUCTION**

Copy 8

- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- P.S. Attariwala
- D. Krezanoski
- R. SLOCOMB

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0300
Location: 6th Flr 1810 Blanshard St. Victoria BC