



February 3, 2004

2920-2600/4540-59070-20
OGC – 04034

Steven Burnside, P.Tech.
BC Asset Team
Dominion Exploration Canada Ltd.
3200, 605 – 5th Avenue S.W.
CALGARY AB T2P 3H5

Dear Mr. Burnside:

RE: INTERIM COMMINGLED PRODUCTION APPROVAL
DECL CACHE 12-21-88-22 W6M; WA# 9003

The OGC has reviewed your application received December 23, 2003, for temporary approval to commingle gas production from the Bluesky and Coplin zones in the subject well.

The Commission has designated these pools as the Cache Creek field - Bluesky "A" and Coplin "A".

The Bluesky "A" has produced approximately half of its expected gas reserves and is currently being produced from this, and three other, low-rate gas wells, operated by the applicant. The Coplin "A" pool was last produced from the subject well bore in February 1997. Also, the Coplin "A" is currently under application for Good Engineering Practice project approval, for increased well density to maximize gas recovery.

Gas compositions and reservoir pressures are dissimilar for the two zones, Bluesky sweet gas versus Coplin slightly sour gas at higher comparative pressure. However, commingled completion should allow both zones to be produced in an economic manner, thereby increasing well gas recovery. The proposed completion incorporating a sliding sleeve arrangement will allow zonal isolation, for production testing and avoidance of subsurface cross-flow.

We wish to advise that your application to commingle production from these pools is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. A production test must be completed to establish the AOF and reservoir pressure of the Copin zone, and reports filed as per the requirements of Sections 84 and 95 of the *Regulation*.
2. A formal application for commingled production must be submitted with supporting test data, gas analysis and proposed allocation factors for production reporting.
3. During any period of extended well shut-in, the sliding sleeve must be configured in the closed position for zonal isolation.
4. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

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RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
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Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

Should you have any questions, please contact the undersigned at (250) 952-0310.

Sincerely,



Peter Attariwala, P.Eng.
Supervisor
Reservoir Engineering

COMMINGLED PRODUCTION

Copy: 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	D. Krezanoski

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