

January 30, 2003

3230
9000-2850/4060-59070-20
OGC - 03028

David Ast, P.Eng.
BC Asset Team
Dominion Exploration Canada Ltd.
2000, 400 - 3rd Avenue S.W.
CALGARY AB T2P 4H2

Dear Mr. Ast:

**RE: INTERIM COMMINGLED PRODUCTION APPROVAL
DOMCAN COMMOTION d-39-C/93-P-12; WA# 14214**

The OGC has reviewed your application dated January 28, 2003, for approval to commingle gas production from the Nikanassin and Pardonet-Baldonnel zones in the subject well. Initial approval is intended to allow the acquisition of additional supporting data for a complete formal application.

Both zones are within the gas target area; the Pardonet-Baldonnel zone on production since March 2002, Nikanassin as yet untested. As noted in your application, gas compositions and reservoir pressures should be dissimilar for the two zones, Pardonet-Baldonnel sour high pressure gas versus Nikanassin sweet gas at lower comparative pressure. However, commingled completion should allow the unknown potential of the Nikanassin zone to be completed and produced in an economic manner, thereby increasing well gas recovery. The proposed completion incorporating a sliding sleeve arrangement will allow future zonal isolation, for production testing and avoidance of subsurface cross-flow.

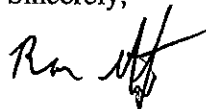
We wish to advise that your application to commingle production from these pools is hereby granted **interim** approval, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. A production test must be completed to establish the AOF and initial reservoir pressure for the Nikanassin zone, and reports filed as per the requirements of sections 84 and 95 of the *Regulation*.
2. A formal application for commingled production must be submitted with supporting test data, gas analysis and proposed allocation factors for production reporting both gas and liquids.
3. During any period of extended well shut-in, the sliding sleeve must be configured in the closed position for zonal isolation.
4. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Nikanassin completed
 2003/02/25
 - no gas to surface
 - zone abandoned

Should you have any questions, please contact the undersigned at (250) 952-

Sincerely,



Ron Stefik, AScT
Sr. Reservoir Engineering Technician

**Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8**

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	D. Krezanoski

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