

October 10, 2002

0760-2600/4520-59070-20 OGC - 02174

Susan L. Cowitz, CET BC Asset Team Dominion Exploration Canada Ltd. Suite 2000, 400 – 3rd Avenue SW Calgary AB T2P 4H2

Dear Ms. Cowitz:

RE: APPLICATION FOR COMMINGLED PRODUCTION DECL ET AL RIGEL d-77-C/94-A-15; WA# 14891

The Commission has reviewed your application dated October 4, 2002 requesting permission to commingle gas production from the Bluesky and Cecil zones encountered in the subject well.

The Commission has designated these gas pools as the Beavertail field Bluesky "A" and Cecil "A".

Gas compositions are very similar for the two pools. However, the Bluesky pool is in a very advanced state of pressure depletion, whereas the Cecil "A" is a single well pool that commenced production in May 2002. The size of the Cecil "A" pool is unknown, however a recent drop in productivity may indicate a limited reservoir. Commingled completion is expected to increase the productive life of the well thereby increasing the recoverable reserves from both pools.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1012.0 1017.5 mKB) and Cecil (1139.5 1142.5 mKB) formations may be commingled.
- 2. Gas, condensate and water production should initially be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 20% and Cecil 80%. The allocation factors may be amended to reflect results of any future tests.
- 3. Should the well be shut-in for a period of greater than 24 hours, the sliding sleeve must be closed to segregate the zones until production resumes.
- 4. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,	•	Approval Letters to Industry COMMINGLED PRODUCTION
R-M		Copy 8 Wellfile (originals) 59070-20 Daily
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