



OIL AND GAS COMMISSION

May 30, 2002

7600-2900/4520-59070-20  
OGC - 02095

Susan L. Cowitz, CET  
BC Asset Team  
Dominion Exploration Canada Ltd.  
Suite 2000, 400 - 3rd Avenue SW  
Calgary AB T2P 4H2

Approval Letters to Industry  
COMMINGLED PRODUCTION

Copy 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	D. Krezanoski

Dear Ms. Cowitz:

**RE: APPLICATION FOR COMMINGLED PRODUCTION  
DECL RIGEL d-30-B/94-A-15; WA# 13711**

The Commission has reviewed your application dated April 25, 2002 requesting permission to commingle gas production from the Cecil and Dunlevy/Gething zones encountered in the subject well.

The Commission has designated these gas pools as the Rigel - Dunlevy "F" and Cecil "A".

Gas compositions are similar for the two pools, both at an advanced state of depletion. There are no equity concerns as Dominion Exploration Canadian Ltd. operates all wells in the Cecil "A" pool and surrounding Dunlevy "F" gas wells. A waiver of the off-target production penalty on the Cecil zone was granted on May 28, 2002. Commingled completion is expected to increase the productive life of the well thereby increasing the recoverable reserves from both pools.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Dunlevy (1047.5 - 1055.0 mKB) and Cecil (1151.0 - 1156.0 mKB) formations may be commingled.
2. Gas, condensate and water production should initially be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Dunlevy 50% and Cecil 50%. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Peter Attariwala, P. Eng.  
Supervisor  
Reservoir Engineering

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