



March 16, 2004

8100-2700/4900-59070-20

Steven Burnside, P.Tech.
BC Asset Team
Dominion Exploration Canada Ltd.
2000, 400 - 3rd Avenue S.W.
CALGARY AB T2P 4H2

**Approval Letters to Industry
COMMINGLED PRODUCTION**

Copy 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	D. Krezanoski

Dear Mr. Burnside:

**RE: COMMINGLED PRODUCTION APPROVAL
DECL ET AL W STODDART 15-6-88-21 W6M; WA# 10654**

The OGC issued an interim approval, dated November 19, 2003, to commingle the Stoddart West – Gething “C” and Doig “E” pools encountered by the subject well, subject to several conditions. The final application to commingle, dated February 17, 2004, contains the required gas analysis and test data from the Gething zone.

As previously stated in the interim approval, gas compositions and reservoir pressures are dissimilar for the two zones, Gething sweet gas versus Doig sour gas at lower comparative pressure. However, commingled completion should allow the well to be produced in an economic manner, thereby increasing well gas recovery. The incorporated sliding sleeve arrangement will allow future zonal isolation, for production testing and avoidance of subsurface cross-flow.

We wish to advise that your application to commingle production from these pools is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (1195.0–1201.0 mKB) and Doig (1661.0–1672.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Gething 50% and Doig 50%.
3. During any period of extended well shut-in, the sliding sleeve must be configured in the closed position for zonal isolation.
4. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Peter Attariwala, P.Eng.
Supervisor
Reservoir Engineering

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