

November 15, 2005

5170-2000/9030-2800-59070-20 OGC - 05312

K. Wetteskind Production Engineer EnCana Corporation P.O. Box 2850 Calgary AB T2P 2S5

Dear Mr. Wetteskind:

## RE: APPLICATION FOR COMMINGLED PRODUCTION ECAOG HZ KELLY C-91-I/93-P-1; WA# 15067

The Commission has reviewed your application dated October 18, 2005 requesting permission to commingle gas production from the Paddy and Cadomin zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Kelly – Paddy "B" and Deep Basin - Cadomin "A". The Paddy has been mapped as a small single well pool with test production rate of 6 10<sup>3</sup> m<sup>3</sup>/d. The Cadomin, although very extensive, has been on production since October 2003 and production rates have declined to 12 10<sup>3</sup> m<sup>3</sup>/d. Gas compositions are similar for the two pools, containing sweet gas. Commingled completion is expected to increase gas production from otherwise marginal Paddy zone, thereby increasing recoverable reserves.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Paddy (1782.5–1785.5 mKB) and Cadomin (2450.0–3097.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Paddy 15% and Cadomin 85%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION
Sincorery,	Copy 8
	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
/ > /	R. Stefik
Richard Slocomb, P. Eng.	G. Farr
A/Director	R Slocomb
Resource Conservation Branch	D. Krezanoski

RESOURCE CONSERVATION BRANCH