

August 5, 2005

6140-4612/4800-59070-20 OGC - 05225

Derek McCoubrey, P.Eng. Group Lead, Monias EnCana Corporation 150 – 9th Ave S.W. P.O. Box 2850 Calgary AB T2P 2S5

Dear Mr. McCoubrey:

RE: COMMINGLED PRODUCTION APPROVAL, AMENDMENT #1 ECAOG MONIAS 03-21-081-22 W6M; WA# 13050

The Commission has reviewed your application, dated July 5, 2005, requesting an amendment to the commingled production approval granted December 5, 2002 for the subject well, producing gas from the Monias – Lower Charlie Lake Sands "A" and Halfway "U" pools.

As noted in your application, the original allocation factors (Lower Charlie Lake Sands 70% & Halfway 30%) were correct at the time of approval, however decline analysis based on subsequent production data necessitates a revision to the production reporting contribution from each zone. The opportunity to modify reporting was highlighted in condition #3 of the original approval. Continued commingled production allows operational efficiency to maximize reserves recovery.

The application to amend the subject commingled production approval is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Lower Charlie Lake Sands (1653.0–1656.0 mKB) and Halfway (1687.0–1693.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Lower Charlie Lake Sands 50% and Halfway 50%. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

This amended split is effective beginning with June 2005 production. Prior production, presently recorded in error as Halfway 100%, must be amended to the original approved allocation factors.

Sincerely,

Ron G. Stefik

Sr. Reservoir Engineering Technician