OIL AND GAS ( March 21, 2000	Copy 8 Wellfile (originals) 59070-20	8900-2600/4610/4800-59070-20 OGC-000101
Mr. Jason Wilhelm	Daily Resource Revenue	000
Junior Engineer	R. Stefik G. Farr	
Fekete Associates Inc. 2000, 540 - 5 <sup>th</sup> Ave SW Calgary AB T2P 0M2	P.S. Attariwala D. Krezanoski	

Dear Mr. Wilhelm:

COMMINGLED PRODUCTION AMENDMENT \* RE: PARA ET AL ZAREMBA c-56-E/94-H-7; WA# 9147

The Commission acknowledges receipt of your application dated January 17, 2000 requesting permission to commingle gas production from the Bluesky "C" and 'A' Marker/Base of Lime "C" and Halfway "D" pools encountered in the subject well. Also acknowledged is the additional information concerning the application submitted in a letter dated March 7, 2000.

Approval to commingle gas from the Bluesky and 'A' Marker/Base of Lime pools in the well was granted on October 13, 1999. The Halfway "D" pool encountered in the well is considered to have thin oil pay underlain by a water leg. We concur with your conclusions that the Halfway "D" pool is of a very limited areal extent and that commingling will increase oil recovery from the pool.

In view of the above, we wish to advise you that your application to commingle production from these pools is hereby approved, under the authority of Section 41 of the Drilling and Production Regulation, subject to the following conditions:

- 1. Production from the Bluesky "C" (1145.0 1149.5 mKB), 'A' Marker/Base of Lime "C" (1214.5 -1217.0 mKB) and Halfway "D" (1236.9 - 1241.0 mKB) pools may be commingled.
- Oil/condensate, gas and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the following percentage basis:

	Bluesky	'A' Marker/Base of Lime	<u>Halfway</u>
Oil/Condensate	5	0	95
Gas	40	30	30
Water	0	0	100

This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Bou van Oort, P. Eng.

Director

Engineering and Geology