

May 6, 2003

8150-2600/4800-59070-20 OGC - 03107

H. Darren Evans
Exploitation Engineer
FET Resources Ltd.
3250, 205 – 5th Avenue S.W.
CALGARY AB T2P 2V7

Dear Mr. Evans:

RE: APPLICATION FOR COMMINGLED PRODUCTION FETGP ENCANA TOMMY b-10-K/94-G-9; WA# 14056

The Commission has reviewed your application dated April 22, 2003, requesting permission to commingle gas production from the Bluesky and Halfway zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Tommy Lakes – Bluesky "C" and "Halfway "A". Gas compositions are similar for the two pools, both being slightly sour. Both pools are at similar current reservoir pressures. Therefore, any potential crossflow should be minimal and have no effect on ultimate gas recoveries. Commingled completion is expected to increase recoverable gas reserves from these zones.

We wish to advise you that your application to commingle production is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1327.0–1331.0 mKB) and Halfway (1359.0–1379.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 30% and Halfway 70%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8
Wellfile (originals)
59070-20
Daily
Resource Revenue
R. Stefik
G. Farr
Supervisor
Reservoir Engineering
D. Krezanoski