



June 25, 2007

8260- 4800/4900-59070-20

Dan Fitzgerald, P.Eng.
Senior Development Engineer
FET Resources Ltd.
3300, 205 – 5th Avenue S.W.
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Calgary AB T2P 2V7

Dear Mr. Fitzgerald:

**RE: APPROVAL FOR COMMINGLED PRODUCTION
FET ET AL TOMMY a-52-L/94-G-9; WA# 16501**

Commission staff have reviewed your application dated June 18, 2007 for approval to commingle gas production from the Tommy Lakes - Halfway "A" and Doig "A" gas pools encountered in the subject well.

Interim commingling was approved on January 9, 2007 to allow the acquisition of supplemental information to support this request. There is precedent of commingle approvals for the Halfway and Doig formations in the immediate area, including the well FETGP EnCana Tommy c-52-L/94-G-9 (#WA# 9558). Completion and stimulation results for the Halfway formation in the subject well indicate that these zones are now in communication behind casing, as such individual reservoir testing of the Halfway zone would not provide representative results. Gas compositions and reservoir pressures for these pools is very similar. Commingled production is expected to improve reserves recovery by extending the production life of this well.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Halfway (1163.0-1169.0 mKB) and Doig (1190.0-1224.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Halfway 20 % and Doig 80 %.
3. The measurement and reporting of the initial reservoir pressure of the Halfway formation is hereby waived, under Section 95(7) of the *Regulation*.
4. A measurement of the absolute open flow potential of the Halfway formation is hereby waived, under Section 84(2) of the *Regulation*.
5. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Ron Stefik, AScT
Sr Reservoir Engineering Technologist

RESOURCE CONSERVATION BRANCH

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