



December 5, 2006

8150-4800/4900-59070-20

Dan Fitzgerald, P.Eng.
Senior Development Engineer
FET Resources Ltd.
3300, 205 – 5th Avenue SW
CALGARY AB, T2P 2V7

Dear Mr. Fitzgerald:

**RE: INTERIM APPROVAL FOR COMMINGLED PRODUCTION
WAIVER OF INITIAL WELL TESTING REQUIREMENTS
FET ET AL TOMMY b-16-K/94-G-9; WA# 18423**

Commission staff have reviewed your application dated December 1, 2006, for approval to commingle gas production from the Halfway and Doig formations in the subject well, and waiver of the initial testing requirements for the Halfway formation.

The Tommy Lakes field Halfway “A” is a large multi-well pool with extensive reservoir pressure and production history from surrounding wells. The Doig zone in the subject well has been on production since March 2005 and is currently producing at $14 \times 10^3 \text{ m}^3/\text{d}$. Due to the slim-hole 73 mm wellbore, segregated production is not possible and temporary zonal segregation during completion of the up-hole Halfway zone involves some risk to successful operations. Commingled production is expected to maximize production and reserves recovery for these two zones and minimize surface disturbance associated with drilling a second well to access the Halfway zone. The Halfway and Doig intervals have been approved to commingled production from others wells in this field.

We wish to advise you that your application to commingle production from these zones is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. A test of the current reservoir pressure of the Doig zone must be performed and reported.
2. Production from the Halfway and Doig formations may be commingled.
3. A supplementary application for commingled production, with supporting post-operations data, must be submitted with proposed allocation factors for production reporting.
4. The requirement for a test of the initial reservoir pressure and AOF for the Halfway zone is waived, under the authorities of sections 84(2) and 95(7) of the *Regulation*.
5. Formal approval for commingled production **will not** be authorized until all of the above listed conditions have been met.

Should you have any questions, please contact the undersigned at (250) 952-0310.

Sincerely,

Ron Stefik, ASCT
Sr Reservoir Engineering Technologist

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