

OIL AND GAS COMMISSION

June 22, 2005

2020/6490-4540/4800-59070-20 OGC - 05193

Jane MacTaggart
VP Exploitation
Hawker Resources Inc.
Suite 700, 700 – 2nd Street SW
CALGARY AB, T2P 2W1

Dear Ms. MacTaggart:

RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL Hawker Osborn A11-30-088-14 W6M; WA# 17452

The OGC has reviewed your application dated May 17, 2005, for approval to commingle gas production from the Coplin and Halfway formations in the subject well.

The Commission has designated the gas pools under application to be the Osborn – Coplin "B" and Boundary Lake North – Halfway "R". Both zones are mapped as single well pools and contain sweet gas at similar relative pressure. The Coplin has been on production since April 2004 and has produced 3.3 10^6 m³ and is currently producing at 8.5 10^3 m³/d. The Coplin zone is producing up the annulus and is experiencing liquid loading problems. The Halfway has also been on production since April 2004 and has produced 2.2 10^6 m³ and is currently producing at 5.5 10^3 m³/d. It is expected that commingled production will extend the productive life of the Coplin zone and maximize production and reserve recovery from both zones.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Coplin (1230.0 1231.0 mKB) and Halfway (1273.0 1285.0 mKB) formations may be commingled.
- 2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Coplin 65 % and Halfway 35 %. The allocation factors may be amended to reflect results of any future tests.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

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Richard Slocomb, P. Eng. Supervisor, Reservoir Engineering	Approval Letters to Industry COMMINGLED PRODUCTIO Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr
RESOURCE CONSERVATION	
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