

April 30, 2009

8130-4900/5000-59070-20

Greg Crowell
Geologist
Huron Energy Corporation
1000 Bow Valley Square 1
202 – 6th Avenue S.W.
CALGARY, AB T2P 2R9

Dear Mr. Crowell:

**RE: INTERIM COMMINGLED PRODUCTION APPROVAL
HURON ET AL HZ SUNSET PRAIRIE 01-04-79-18 W6M; WA# 24241**

The OGC has reviewed your application dated April 27, 2009, for approval to commingle gas production from the Doig and Montney formations in the subject well.

The horizontal section of the subject well is completed and tested in the Heritage regional field Montney “A” pool, and is located within an area of Good Engineering Practice (GEP) #08-06-034 issued to Huron Energy Corporation. The multiple Montney intervals are recognized as a single entity for regulatory purposes. This well is recognized as the discovery well of the single well Sunset Prairie field Doig “C” pool, penetrated in the original vertical pilot hole and the build section of the horizontal drilling event. As the Doig has not yet been completed and tested in this well, an interim approval would be appropriate pending final results. Both zones contain sweet gas.

Your application to commingle production is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions being met:

1. Production from the Doig and Montney formations may be commingled.
2. The Doig formation must be tested in isolation as proposed, and reports filed as per the requirements of Sections 84 & 95 of the *Regulation*.
3. A supplemental application for commingled production must be submitted with supporting test data, gas analysis and proposed allocation factors for production reporting both gas and liquids.

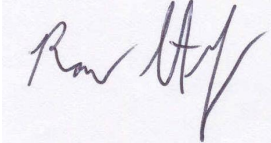
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4. Formal approval for commingled production will not be authorized until all of the conditions above have been met.

It is noted that the Doig interval in this well is located in the gas spacing area of Section 4-79-18. Proposed future Doig production under reduced spacing will require GEP approval.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

A handwritten signature in black ink, appearing to read "Ron Stefik", is written over a light gray rectangular background.

Ron Stefik, ASCT
Sr Reservoir Engineering Technologist