

January 4, 2010

File: 8130-4900/9021-5000/59070-20

Greg Crowell, Geologist
Huron Energy Corporation
1000 Bow Valley Square 1
202 – 6th Avenue S.W.
CALGARY, AB T2P 2R9

Dear Mr. Crowell:

**RE: INTERIM COMMINGLED PRODUCTION APPROVAL
HURON ET AL HZ SUNSET PRAIRIE A12-33-78-18 W6M; WA# 25661**

Commission staff have reviewed your application dated November 10, 2009 requesting permission to commingle gas production from the Doig and Montney zones. The original application was for the well 12-33-78-18 W6M (WA 25660), however subsequent information changed the preference to the subject well, located on the same drilling pad.

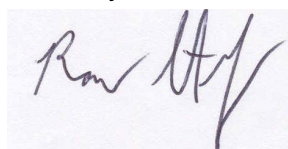
An interim approval is intended to allow the acquisition of additional supporting data for a final commingling determination. The Commission has designated the gas pools under application to be the Sunset Prairie - Doig "C" and Heritage - Montney "A". The subject well was horizontally drilled in the Montney formation, but is not yet completed. Potential Doig pay is identified in the deviated heel portion of the well bore. The proposal to perforate, fracture stimulate and test the Doig formation separately will allow collection of reservoir data prior to commingling. Due to the geometry of the well bore, equipping for continuous segregated production is problematic. Both zones are expected to contain sweet gas, at similar reservoir pressure. Commingled production through a single production string is expected to maximize production and reserve recovery from both zones.

We wish to advise you that your application to commingle production from these zones is hereby granted **interim** approval, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Doig and Montney zones may be commingled.
2. Submission of supplementary information, supporting test data and gas analysis, with proposed allocation factors for production reporting, to complete the application for commingled production.
3. AOF and reservoir pressure reports, based on available data, must be filed for the Doig zone as per the requirements of sections 84 and 95 of the *Regulation*.
4. Formal approval for commingled production **will not** be authorized until all of the above listed conditions have been met.

Should you have any questions, please contact the undersigned at (250) 419-4430.

Sincerely,



Ron Stefik, ASCT
Sr Technical Advisor, Reservoir Engineering