BC Oil & Gas COMMISSION

September 29, 2009 8130-4900/5000-59070-20

Paul Poohkay, P. Eng.
Completions Manager
Huron Energy Corporation
1000 Bow Valley Square 1
202 – 6th Avenue S.W.
CALGARY, AB T2P 2R9

Dear Mr. Poohkay:

RE: COMMINGLED PRODUCTION APPROVAL
HURON ET AL HZ SUNSET PRAIRIE 01-04-79-18 W6M; WA# 24241

The OGC has reviewed your application dated September 16, 2009, for approval to commingle gas production from the Doig and Montney formations in the subject well.

Interim commingling for the subject well was approved on April 30, 2009, subject to the condition that the Doig formation must be tested in isolation from the Montney formation. As per Huron's subsequent commingling application sent to the Commission on September 16, 2009, test data, proposed allocation factors, and a gas analysis for the Doig formation were included, and thus all conditions included in the interim commingling approval have been met.

The Commission has designated the gas pools under application to be the Sunset Prairie – Doig "C" and Heritage Montney "A" pools. This well is recognized as the discovery well of the single well Sunset Prairie field Doig "C" pool, penetrated in the original vertical pilot hole and the tested in the build section of the horizontal drilling event. The Doig and Montney had final test rates of 22.3 10^3 m^3/d and 195.6 10^3 m^3/d respectively and both zones contained sweet gas. Commingled production of both zones through the tubing is expected to aid liquid lifting and therefore maximize production and recovery from the Doig and Montney.

Your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

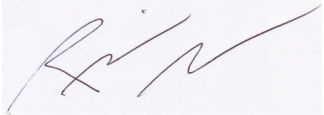
1. Production from the Doig (2289.0–2290.5 mKB) and Montney (2450.0–3855.0 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Finance BC S-1, BC S-2 and BC-08 forms on the basis of:

	Gas	Condensate	Water
Doig	10 %	100%	10 %
Montney	90 %	0%	90 %

   The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering