

April 1, 2010

8130-4900/5000-59070-20

Paul Poohkay, P. Eng.
Completions Manager
Huron Energy Corporation
1000 Bow Valley Square 1
202 – 6th Avenue S.W.
CALGARY, AB T2P 2R9

Dear Mr. Poohkay:

RE: COMMINGLED PRODUCTION APPROVAL
HURON ET AL HZ SUNSET PRAIRIE A12-33-78-18 W6M; WA# 25661

The OGC has reviewed your application dated November 10, 2009 and supplemental data submitted March 10, 2010, for approval to commingle gas production from the Doig and Montney formations in the subject well.

Interim commingling for the subject well was approved on January 4, 2010, subject to the condition that the Doig formation be tested in isolation from the Montney formation. All conditions of the Interim Approval have now been met.

The Commission designates the gas pools under application to be the Sunset Prairie – Doig “C” and Heritage - Montney “A” pools. Previous commingling approvals have been granted for wells completed in these same two pools, with horizontal section in the Montney and the Doig completed in the build section of the well. The Doig and Montney had final test rates of $115 \times 10^3 \text{ m}^3/\text{d}$ and $179 \times 10^3 \text{ m}^3/\text{d}$ respectively and both zones contained sweet gas at similar pressures. Commingled production of both zones through the tubing is expected to aid liquid lifting and therefore maximize production and recovery from the liquids rich Doig formation. The Montney completion interval respects the 150 m target buffer within GEP approval #08-06-034.

Your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Doig (2302.0–2323.0 mKB) and Montney (2592.0–4021.5 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Finance BC S-1, BC S-2 and BC-08 forms on the basis of:

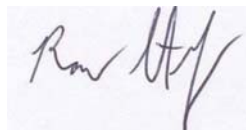
	Gas	Condensate	Water
Doig	10 %	100%	10 %
Montney	90 %	0%	90 %

These allocation factors may be amended to reflect results of any future tests.

3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 419-4430.

Sincerely,



Ron Stefik, ASCT
Sr. Technical Advisor, Reservoir Engineering