

March 31, 2009

0320-4540/4800-59070-20

Scot Collins, P.Eng.
Senior Engineer
Northpoint Energy Ltd.
1600, 734 – 7th Ave S.W.
Calgary Alberta T2P 3P8

Dear Mr. Collins:

**RE: COMMINGLED PRODUCTION APPROVAL
NORTHPOINT ALTARES b-53-H/94-B-8; WA# 22912**

Commission staff have reviewed your application, dated November 12, 2008, and supplemental information, to commingle gas production from the Altares field – Coplin “A” and Halfway “B” pools in the subject well.

Interim commingling was approved on December 7, 2007, prior to zonal completion, to allow the acquisition of additional supporting data. Northpoint Energy operates all wells currently producing from these two multi-well pools. The subject well is located within Good Engineering Practice approval areas for both pools. Commingled production approval has previously been granted for these same pools in the wells a-A3-H (WA 17739) and c-13-H (WA 20757).

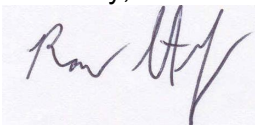
Due to the high H₂S content of these two zones, and limited hole diameter precluding dual production strings with required heater string, commingled production completion will minimize the length of production casing exposed to the corrosive producing fluids. Commingled production is expected to maximize production and recovery from these two zones. Completion results indicate minimal contribution from the Coplin formation and anomalously high H₂S measured in the Halfway at this location.

Commingled production is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Coplin (1645.0 – 1647.0 mKB) and Halfway (1801.0 – 1820.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Finance BC-08, BC S-1 and BC S-2 forms on the basis of Coplin 10 % and Halfway 90 %. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0310.

Sincerely,



Ron Stefik, AScT
Sr Reservoir Engineering Technologist