

Oil and Gas Commission

Approval Letters to Industry COMMINGLED PRODUCTION

Copy

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr

Email

<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	P.S. Attariwala

January 4, 1999

Ms. Pauline Chung, P. Geol.
NEBC Team
Numac Energy Inc.
321 - 6th Avenue SW
Calgary AB T2P 3H3

5850-2600/4100-59070-20
OGC990009

Dear Ms. Chung:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
NUMAC MARTIN a-43-G/94-H-6; WA# 10075**

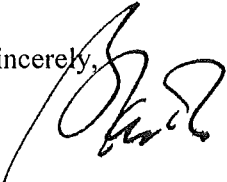
The Commission has reviewed your application dated December 21, 1998 requesting permission to commingle gas production from the Bluesky 'H' and Baldonnel 'I' pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for the two pools. Commingling would minimize surface disturbance as well as increasing the production life of the well, thereby increasing the recoverable reserves.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1091.0 - 1093.5 mKB) and Baldonnel (1115.0 - 1131.5 mKB) formations may be commingled.
2. Gas, condensate and water production should initially be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 15% and Baldonnel 85%. The allocation factors may be amended to reflect results of future tests, as proposed in your application.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,



Bou van Oort, P. Eng.
Director
Engineering and Geology Branch