Oil and Gas Commission

December 16, 1998

8150-2600/4800-59070-20

Ms. Pauline Chung, P. Geol. NEBC Group Numac Energy Inc. 321 - 6th Avenue SW Calgary AB T2P 3H3

Dear Ms. Chung:

RE: APPLICATION FOR COMMINGLED PRODUCTION NUMAC ET AL TOMMY d-79-H/94-G-9; WA# 5226

The Commission has reviewed your application dated November 24, 1998 requesting permission to commingle gas production from the Bluesky 'A' and Halfway 'A' pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for the two pools. Commingling would minimize surface disturbance as well as increasing the production life of the well, thereby increasing the recoverable reserves. Due to the large relative difference in reserves associated with these two pools, depletion of the Bluesky zone must be reflected in production allocation as proposed in your application.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1121 1124 mKB) and Halfway (1186.5 1198.5 mKB) formations may be commingled.
- Gas, condensate and water production should initially be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 90% and Halfway 10%. The allocation factor must be amended to reflect tests and depletion as proposed in your application.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Bou van Oort, P. Eng. Director Engineering and Geology Branch	Approval Letters to Industry COMMINGLED PRODUCTION Copy Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr
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