



June 8, 1998

File: 8150-4800-59070-20  
Ref.: 980470

Mr. Andre Chow, P. Geol.  
NEBC Group  
Numac Energy Inc.  
321 - 6th Avenue S.W.  
Calgary, AB T2P 3H3

Dear Mr. Chow:

**RE: APPLICATION FOR COMMINGLED PRODUCTION**  
**NUMAC TOMMY a-81-I/94-G-9; WA# 11012**

Copies for Approval Letters (3)  
Commingled Production  
*Resource Revenue.*

<input type="checkbox"/>	G. Miltenberger
<input type="checkbox"/>	P. S. Attariwala
<input checked="" type="checkbox"/>	R. G. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily

The Ministry has reviewed your application dated May 6, 1998, requesting permission to commingle gas production from the Gething 'A' and Halfway 'A' pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for the two pools. Commingling approvals have been granted for four other wells encountering these same two pools. Due to the large relative difference in reserves associated with these two pools, depletion of the Gething 'A' pool must be reflected in production allocation.

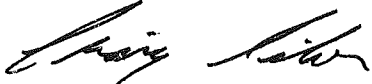
We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of Section 44 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (1070.5 - 1073.5 mKB) and Halfway (1078.0 - 1087.5 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the BC S-1 and BC S-2 forms on the basis of Gething 20% and Halfway 80%, until gas production from the Gething pool has reached a volume of 22.0 e<sup>6</sup>m<sup>3</sup>, after which production should be reported as Halfway 100%.

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3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,



for

B. van Oort, P. Eng.  
Director  
Engineering and Operations Branch