



January 10, 1997

970055
5907-20

Mr. Andre Chow, P. Geol.
NEBC Group
Numac Energy Inc.
321 - 6th Avenue S.W.
Calgary AB T2P 3H3

Dear Mr. Chow:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
NUMAC ET AL TOMMY b-49-L/94-H-12; WA# 8544**

The Ministry has reviewed your application dated November 12, 1996, requesting permission to commingle gas production from the Gething 'A' and Halfway 'A' pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for the two pools. Due to the large relative difference in reserves associated with these two pools, depletion of the Gething zone must be reflected in production allocation.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 44 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Gething (1076.5 - 1083.0 mKB) and Halfway (1084.5 - 1101.5 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the BC S-1 and BC S-2 forms on the basis of Gething 40% and Halfway 60%, until gas production from the Gething zone has reached a volume of 60,000 e³m³, after which all production should be reported as Halfway 100%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

B. van Oort, P. Eng.
Director
Engineering and Operations Branch

Copies of Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

- D.L. Johnson
- Data Management
- R. Stefik
- D. Richardson
- Wellfile (originals)
- 59240
- Resource Revenue
- P.S. Attariwala
- G. Farr
- S. Chicorelli
- Daily

Ministry of
Employment
and Investment

Engineering and
Operations Branch

Mailing
PO Box
Victoria

Street