OIL AND GAS O	App COI	proval Letters to Industry	
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		Wellfile (originals)	
February 11, 2000		59070-20	8900-2600/2700-59070-20
		Daily	OGC-000055
		Resource Revenue	000 00000
Jackie Davies, P. Eng.		R. Stefik	
NEBC Team		G. Farr	
Numac Energy Inc.		D. Krezanoski	
321 - 6th Avenue SW		P.S. Attariwala	
Calgary AB T2P 3H3		N.	

Dear Ms. Davies:

RE: APPLICATION FOR COMMINGLED PRODUCTION NUMAC PICKELL d-71-A/94-H-6; WA# 9578

The Commission has reviewed your application dated January 7, 2000 requesting permission to commingle gas production from the Bluesky "F" and Gething "B" pools, Zaremba field, encountered in the subject well.

An approval dated March 16, 1998 allowed commingled production of the Gething and Baldonnel zones within the subject well. Your proposal is to abandon the Baldonnel zone as the suspected source of water production.

Reservoir pressure and fluid composition are similar for the Bluesky and Gething pools. Commingling would minimize surface disturbance as well as increasing the production life of the well, thereby increasing the recoverable reserves.

We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Bluesky (1116.5 1120.0 mKB) and Gething (1139.0 1144.0 mKB) formations may be commingled.
- Gas, condensate and water production should initially be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Bluesky 50% and Gething 50%. The allocation factors may be amended to reflect results of future tests, as proposed in your application.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Bou van Oort, P. Eng.

Director

Sincere

Engineering and Geology Branch