

July 10, 1998

Mr. D. Lehman, P. Eng. Senior Petroleum Engineer Paramount Resources Ltd. 4000 350 7th Ave SW Calgary AB T2P 3W5

Copies for Approval Letters	(7)
Commingled Production	(')

	G. Miltenberger
	P. S. Attariwala
V	R. G. Stefik
	G. Farr
	Wellfile (originals
	59070-20
	Daily

File: 8900-4610-59070-20

Dear Mr. Lehman:

RE: APPLICATION FOR COMMINGLED PRODUCTION PARA ET AL ZAREMBA c-64-E/94-H-7; WA# 10278

The Ministry has reviewed your application dated May 11, 1998, requesting permission to commingle gas production from the Zaremba field Bluesky "H", A Marker/Base of Lime "F" and Halfway "F" pools encountered in the subject well.

Reservoir pressure and fluid composition are similar for these three pools. Commingling would increase the producing life of the well, thereby increasing the recoverable reserves. Due to the large relative difference in reserves associated between Bluesky and the other two pools, depletion of the Bluesky must be reflected in production allocation. We wish to advise you that your application to commingle production from these three formations is hereby approved, under the authority of Section 44 of the *Drilling and Production Regulation*, subject to the following conditions:

- Production from the Bluesky (1142.0 1148.0 mKB), A Marker/Base of Lime (1213.0 1216.0 mKB) and Halfway (1232.0 1235.0 mKB) pools may be commingled.
- 2. Gas, condensate and water production should be allocated on the BC S-1 and BC S-2 forms on the basis of Bluesky 50%, A Marker/Base of Lime 40% and Halfway 10%, until cumulative raw gas production from the Bluesky zone has reached a volume of 16 e6m3, after which production should be split on the basis of A Marker/Base of Lime 90% and Halfway 10%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

B. van Oort, P. Eng.

Director

Engineering and Operations Branch

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