April 28, 2008

6800-2700/2720-59070-20

Lisa Telang Senior Exploitation Engineer Pengrowth Corporation 2100, 222 – 3rd Avenue S.W. CALGARY AB T2P 0B4

Dear Ms. Telang:

RE: INTERIM COMMINGLED PRODUCTION APPROVAL PENGROWTH WEASEL c-76-I/94-A-15; WA# 23661

Commission staff have reviewed your application dated April 7, 2008, requesting permission to commingle gas production from the two Gething zones completed in the subject well.

The Commission has designated the pools under application to be the Peejay – Gething "S" and Basal Gething "A". The Basal Gething "A" is mapped as a single well pool, anticipated primary product oil, with a Daily Oil Allowable issued. The Gething "S" is a 2 well pool, the other well c-81-I (WA 22595) being a high GOR oil producer, but attributed as gas cap pay in the well c-76-I.

Test data indicates that the two completed intervals in the subject well are in communication behind casings, likely as a result of fracture stimulation of these close proximity (13 m apart) zones. Sufficient production has not yet occurred to remove load fluid and characterize rates.

Interim commingled approval is granted to recognize effectively unsegregated production, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething (994.0–1001.5 mKB) and Basal Gething (1020.0–1025.0 mKB) zones may be commingled.
- 2. A record of daily production data and proposed production allocation factors for each product must be submitted following the collect of sufficient data to make reasonable determinations.
- 3. Formal approval for commingled production *will not* be authorized until the above condition has been met.

The requirement for Daily Oil Allowable or Concurrent Production control may be made following additional performance data. Should you have any questions, please contact the undersigned at (250) 952-0310.

Sincerely,

Ron Stefik, AScT

Sr. Reservoir Engineering Technologist