



May 12, 2005

7440-2600/4800-59070-20  
OGC – 05159

Scott Urquhart, EIT  
Reservoir Engineer  
Pengrowth Corporation  
Petro-Canada Centre – East Tower  
2900, 111 – 5<sup>th</sup> Avenue S.W.  
CALGARY AB T2P 3Y6

Dear Mr. Urquhart:

**RE: APPLICATION FOR COMMINGLED PRODUCTION  
PENGROWTH REDEYE b-15-E/94-H-10; WA# 11024**

The Commission has reviewed your application dated February 7, 2005 and supplemental information dated Apr 22, 2005, requesting permission to commingle gas production from the Bluesky and Halfway zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Redeye – Bluesky “A” and Halfway “B”. Both are single well pools, producing sweet gas at similar pressure. Commingled completion is expected to assist the Bluesky zone with liquid lifting and increase recoverable gas reserves from both zones.

We wish to advise you that your application to commingle production is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (968.5–971.5 mKB) and Halfway (991.0–992.5 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 60% and Halfway 40%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Richard Slocomb, P.Eng.  
Supervisor  
Reservoir Engineering

Approval Letters to Industry  
**COMMINGLED PRODUCTION**  
Copy 8

- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- R Slocomb
- D. Krezanoski

2005/201-5/44