



December 19, 2000

800-4100/4800-59070-20
OGC – 000289

Mr. Granger J. Low
Reservoir Engineering Consultant
Petro-Canada
P.O. Box. 2844
Calgary AB T2P 3E3

Dear Mr. Low:

RE: APPLICATION FOR COMMINGLED PRODUCTION
PEX et al Beg d-64-F/94-G-1; WA# 733

The Commission has reviewed your application dated December 18, 2000 requesting permission to commingle gas production from the Baldonnel "B" and Halfway "A" pools encountered in the subject well.

Both pools contain gas with similar reservoir pressures and gas compositions. Any potential crossflow should have no detrimental effect on other producing wells. Commingled completion would offer an economic ability to produce gas from the Halfway "A" pool, thereby increasing gas recovery.

We wish to advise you that your application to commingle production from these two pools is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Baldonnel (1271.0-1307.6 mKB) and Halfway (1491.0-1522.1 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Baldonnel 60 % and Halfway 40%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Craig Gibson, P. Eng.
Manager
Reservoir Engineering and Geology

Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8

- Wellfile (originals)
- 59070-20
- Daily
- Resource Revenue
- R. Stefik
- G. Farr
- P.S. Attariwala
- D. Krezanoski

ENGINEERING AND GEOLOGY

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