



OIL AND GAS COMMISSION

May 6, 2002

5850-4100/4800-59070-20

OGC - 02081

Mr. John P. Feradi, P. Eng.
Senior Production Engineer
Pioneer Natural Resources Canada Inc.
2900, 255 - 5th Avenue SW
Calgary AB T2P 3G6

Approval Letters to Industry
COMMINGLED PRODUCTION

Copy 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	D. Krezanoski

Dear Mr. Feradi:

**RE: APPLICATION FOR COMMINGLED PRODUCTION
PIONEER MARTIN d-41-E/94-H-6; WA# 9008**

The Commission has reviewed your application dated April 24, 2002 requesting permission to commingle gas production from the Martin Baldonnel "F" and Halfway "E" pools encountered in the subject well.

The earlier application dated January 8, 2001 was withdrawn due to the Commission's recommendation that Pioneer seek input from the offsetting mineral holder. Devon Canada Corporation, operator of offsetting gas well, withheld consent due to fears that the Halfway might contaminate Baldonnel with sour gas.

Based on the results of 3rd party gas analysis submitted with your new application, it is now concluded that both the Baldonnel and Halfway compositions are very similar and that there is no risk of contamination.

Commingled completion would increase the productive life of the well, thereby increasing the recoverable reserves. We wish to advise you that your application to commingle production from these two formations is hereby approved, under the authority of section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Baldonnel (1128.7 - 1134.2 mKB) and Halfway (1254.5 - 1257.5 mKB) formations may be commingled.
2. Gas, condensate and water production should initially be allocated on the Ministry of Energy and Mines BC S-1 and BC S-2 forms on the basis of Baldonnel 70% and Halfway 30%. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Peter Attariwala, P. Eng.
Supervisor
Reservoir Engineering

ENGINEERING AND GEOLOGY BRANCH

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