

November 19, 2003

2020-4540/4900-59070-20 OGC - 03305

Brian Ellithorpe Pointwest Energy Inc. 700, 635 – 8th Avenue S.W. CALGARY AB T2P 3M3

Dear Mr. Ellithorpe:

RE: APPLICATION FOR COMMINGLED PRODUCTION POINTWEST N BOUNDARY 12-15-088-14 W6M; WA# 15778

The Commission has reviewed your application dated October 15, 2003 requesting permission to commingle production from the Coplin and Halfway zones encountered in the subject well.

The Commission has designated these pools as the Boundary Lake North – Coplin "C" and Halfway "N" single well non-associated gas pools. Production data is available for each zone, producing sweet gas at similar reservoir pressures. Commingled production should extent the economic life of this well, thereby maximizing reserves recovery.

We wish to advise you that your application to commingle production is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Coplin (1270.5–1272.0 mKB) and Halfway (1315.5–1319.5 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Coplin 75% and Halfway 25%.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,	Approval Letters to Industry COMMINGLED PRODUCTION
Peter Attariwala, P.Eng. Supervisor Reservoir Engineering	Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr P.S. Attariwala D. Krezanoski

RESOURCE CONSERVATION

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