



January 17, 2006

4400-4560/4800-59070-20

OGC – 06016

Cheryl Leitch, C.E.T.  
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**Approval Letters to Industry  
COMMINGLED PRODUCTION**

Copy 8

Wellfile (originals)
59070-20
Daily
Resource Revenue
R. Stefik
G. Farr
R Slocomb
D. Krezanoski

Dear Ms. Leitch:

**RE: APPLICATION FOR COMMINGLED PRODUCTION  
PROEX GUNDY c-A76-A/94-B-16; WA# 18124**

The Commission has reviewed your application dated January 11, 2006, requesting permission to commingle gas production from the Blueberry and Halfway zones encountered in the subject well.

The Commission has designated the gas pools under application to be the Gundy Creek field – Blueberry “B” and Halfway “A”. The Halfway “A” pool is produced from multiple wells. The Blueberry “B” pools is currently produced from three wells; the wells d-66-A/94-B-16 (WA 17874) & a-97-A/94-B-16 (WA 18125), were both approved on March 1, 2005 to commingle these same two sour-gas pools, with the subject well c-A76-A remaining a segregated completion to allow individual reservoir performance and pressure monitoring.

The Blueberry zone in well c-A76-A has now ceased producing, due to liquid loading. Two reservoir pressure tests, July 2005 and January 2006, have provided valuable data for evaluating Blueberry “B” reserves; current pressure now approximately 1/2 of initial. Approval to commingle the subject well should allow production to resume from the Blueberry zone, thereby increasing reserves recovery.

Your application to commingle production is hereby approved, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Blueberry (1575.0–1579.0 mKB) and Halfway (1731.0–1765.0 mKB) zones may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Blueberry 50% and Halfway 50%.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Sincerely,

Ron G. Stefik, ASCT  
Sr. Reservoir Engineering Technician

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