



May 4, 2005

8360-4580/4800-59070-20
OGC - 05153

Kelly White, P.Eng.
Sr. Engineer
StarPoint Energy Ltd.
Suite 3900, Bow Valley Square II,
205-5th Avenue SW
CALGARY AB, T2P 2V7

**Approval Letters to Industry
COMMINGLED PRODUCTION**

Copy 8

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R Slocomb
<input type="checkbox"/>	D. Krezanoski

Dear Ms. White:

**RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL
STARPOINT WILDER A9-33-083-19 W6M; WA# 16282**

The OGC has reviewed your application dated April 12, 2005, for approval to commingle gas production from the North Pine and Halfway formations in the subject well.

The Commission has designated the gas pools under application to be the Wilder – North Pine “A” and Halfway “D”. The North Pine “A” has been mapped as a two well pool. The North Pine zone in the subject well was tested and determined to be incapable of production. The Halfway “D” has been mapped as a 10 well pool. The Halfway in the subject well has been on production since November 2003 and is currently flowing at 1.0 10³ m³/d with very high water rates (WGR = 8.4 m³/10³m³). Starpoint has proposed installing a plunger lift system to lift fluids and maximize production from the Halfway zone. The North Pine is currently isolated in the annulus, and the annular volume is required to operate the plunger list system. Commingled production will extend the productive life of the Halfway zone and maximize recovery. Both zones are sour gas.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the North Pine (1375.5 – 1377.0 mKB) Halfway (1511.5 – 1524.5 mKB) formations may be commingled.
2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of North Pine 0 % and Halfway 100 %. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering

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