



February 14, 2006

7250-2600/2700/2710-59070-20
OGC – 06053

James Jackson, P.Eng. CFA
Exploitation Engineer
Temple Energy Inc.
1300, 530 8th Avenue SW
Calgary, Alberta T2P 3S8

Dear Mr Jackson:

**RE: APPLICATION FOR COMMINGLED PRODUCTION APPROVAL
RELENTLESS ET AL MIKE b-20-H/94-H-3; WA# 19642**

The OGC has reviewed your application dated February 8, 2006, for approval to commingle gas production from the Bluesky, Gething and Lower Gething formations in the subject well.

The Commission has designated the gas pools under application to be the Pickell – Gething “K” and Pickell – Lower Gething “A”. The Bluesky was incapable of production after perforation and therefore no pool has been designated. Both the Gething and Lower Gething have been mapped as single well pools. The Gething zone tested at $1.5 \times 10^3 \text{ m}^3/\text{d}$, while the Lower Gething zone tested at $3.8 \times 10^3 \text{ m}^3/\text{d}$. Both of these zones are considered marginal and as such commingled production is expected to maximize production and reserve recovery.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Bluesky (1018.5 – 1019.5 mKB), Gething (1041.5 – 1144.5 mKB) and Lower Gething (1096.5 - 1099.5 mKB) formations may be commingled.
2. Gas, water and condensate production should be allocated on the Ministry of Provincial Revenue BC S-1 and BC S-2 forms on the basis of Bluesky 0 %, Gething 35 % and Lower Gething 65%. The allocation factors may be amended to reflect results of any future tests.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering

**Approval Letters to Industry
COMMINGLED PRODUCTION**

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<input type="checkbox"/>	59070-20
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R Slocomb
<input type="checkbox"/>	D. Krezanoski

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5700 Fax: (250) 261-5744
www.ogc.gov.bc.ca