

May 18, 2006

7250-2700/2710-59070-20 OGC – 06192

James R. Jackson. P.Eng., CFA Exploitation Engineer Temple Energy Inc. 1300, 530 8th Avenue SW Calgary, Alberta T2P 3S8

Dear Mr. Jackson:

RE: COMMINGLED PRODUCTION APPROVAL TEMPENG FIREBIRD b-A86-A/94-H-3; WA# 18151

The OGC has reviewed your application dated April 12, 2006 for approval to commingle gas production from the Middle Gething and Lower Gething formations in the subject well.

The Commission has designated the gas pools under application to be the <u>Pickell</u> – Gething "O" and Lower Gething "D". The Gething and Lower Gething have been mapped as small single well pools.

Both the Gething and Lower Gething zones were perforated, frac'd and flowed at the final rates of 13.5 10^3 m³/d and 3.5 10^3 m³/d, respectively. Also, both pools appear to contain limited reserves, of similar gas composition, and are currently capable of production at low rates. Commingled completion is expected to increase the productive life of the well thereby increasing the recoverable reserves from both pools.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

- 1. Production from the Gething (1058.0 1060.0 mKB) and Lower Gething (1105.0 1113.0 mKB) zones may be commingled.
- 2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Gething 80 % and Lower Gething 20 %.
- 3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.	Approval Letters to Industr
Sincerely, Richard Slocomb, P. Eng.	Copy 8 Wellfile (originals) 59070-20 Daily Resource Revenue R. Stefik G. Farr R Slocomb
Supervisor Peservoir Engineering	D. Krezanoski