OGC OIL AND GAS COMMISSION

May 12, 2006

7250-2400/2600-59070-20
OGC – 06186

James R. Jackson. P.Eng. CFA
Exploitation Engineer
Temple Energy Inc.
1300, 530 - 8th Avenue SW
Calgary, Alberta T2P 3S8

Dear Mr. Jackson:

RE: APPLICATION FOR COMMINGLED PRODUCTION
        TEMPENG ET AL PICKELL b-69-A/94-H-3; WA# 20759

The OGC has reviewed your application dated March 27, 2006 for approval to commingle gas production from the Notikewin and Bluesky formations in the subject well.

The Commission has designated the gas pool under application to be the Pickell – Notikewin "A". The Bluesky was incapable of production after perforation and fracture treatment therefore no pool has been designated. The Notikewin is a very large multi-well pool being developed by various operators under several Good Engineering Practice (GEP) schemes. The b-69-A well is located within the area of the GEP Approval 04-06-052. The Notikewin zone was perforated, frac'd and flowed at 16.9 10^3 m^3/d. Based on no flow from the Bluesky, all production is expected from the Notikewin. It is expected that leaving Notikewin and Bluesky perforations open should maximize gas production and reserve recovery.

We wish to advise you that your application to commingle production from these zones is hereby granted approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions:

1. Production from the Notikewin (825.0 – 831.0 mKB) and Bluesky (1063.0 – 1064.0 mKB) formations may be commingled.
2. Gas, condensate and water production should be allocated on the Ministry of Small Business and Revenue BC S-1 and BC S-2 forms on the basis of Notikewin 100 % and Bluesky 0 %.
3. This approval may be modified at a later date if deemed appropriate through a change in circumstances.

Should you have any questions, please contact the undersigned at (250) 952-0366.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor,
Reservoir Engineering

Approval Letters to Industry
COMMINGLED PRODUCTION
Copy 8

	Wellfile (originals)
	59070-20
	Daily
	Resource Revenue
	R. Stefik
	G. Farr
	R Slocomb
	D. Krezanoski