



February 15, 2007

7250-2400/2700-59070-20

Karen Spencer, P.Eng.  
Yoho Resources Inc.  
Suite 750, 736 – 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3T7

Dear Ms. Spencer:

**RE: COMMINGLED PRODUCTION, INTERIM APPROVAL  
CSP PICKELL a-81-H/94-H-3; WA# 18700**

The Oil and Gas Commission has reviewed the application dated February 8, 2007, requesting approval to commingle gas production from the Notikewin and Gething formations in the subject well.

We note that all production to-date for this well has been reported to the Nordegg zone in this well (UWI 200A081H094H0302). However, this perforation interval was cement squeezed on July 11, 2005, and your application references production from the Gething formation (1035.8 - 1051.8 mKB, UWI 200A081H094H0303). Please take action to amend production records and further reporting.

The Gething zone is currently producing on an intermittent basis at a marginal rate of approximately 2 e<sup>3</sup>m<sup>3</sup>/d. The Notikewin formation, not yet completed, is expected to contain modest reserves and has been approved for reduced spacing under multiple Good Engineering Practice approvals in this area. Commingled production of the Notikewin and Gething zones has been previously approved for wells in the vicinity. Commingled production is expected to maximize production and recovery from these zones.

We wish to advise that your application to commingle production from the Notikewin and Gething formations is hereby granted **interim** approval, under the authority of Section 41 of the *Drilling and Production Regulation*, subject to the following conditions being met:

1. The measurement and reporting of the current reservoir pressure of the Gething zone, and the initial reservoir pressure of the Notikewin zone, as required per Section 95(1) of the *Regulation*.
2. A measurement of the absolute open flow potential of the Notikewin zone, as per Section 84 of the *Regulation*.
3. A supplemental application for commingled production must be submitted, with the results of completion operations, and proposed allocation factors for production reporting.

Should you have any questions, please contact the undersigned at (250) 952-0310.

Sincerely,

Ron Stefik, AScI  
Sr Reservoir Engineering Technologist

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**RESOURCE CONSERVATION BRANCH**

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