



March 4, 1997

Ref: 970267
File: 1280-4800-59240-07

Anderson Project (02)

Mr. Will Yakymyshyn
Engineer, Exploitation
Anderson Exploration Ltd.
1600, 324 - 8th Ave SW
Calgary AB T2P 2Z5

Dear Mr. Yakymyshyn:

**RE: APPROVAL FOR CONCURRENT PRODUCTION
BIRLEY CREEK HALFWAY "F" POOL**

This refers to your application of January 30, 1997 requesting that a Good Engineering Practice be approved for the subject single well pool.

In this case, Concurrent Production is appropriate, production limits not being based strictly on reserves. The Approval 97-07-003 is hereby granted under section 113 of the *Petroleum and Natural Gas Act*.

It should be noted that there are no equity concerns at this time, however, the project allowables may be revised downward if an oil well outside the project area is completed in the subject pool by another operator.

Yours sincerely,

B. van Oort
Director
Engineering and Operations Branch

Attachment

**Copies of Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.**

<input type="checkbox"/>	D.L. Johnson
<input checked="" type="checkbox"/>	Data Management
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	D. Richardson
<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	P.S. Attariwala
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	Daily

APPROVAL 97-07-003

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION

IN THE MATTER of a Concurrent Production proposal of Anderson Exploration Ltd. (Anderson) for producing the Birley Creek Halfway "F" Pool without a project oil allowable.


NOW, THEREFORE, the Division Head, pursuant to section 113 of the *Petroleum and Natural Gas Act* (the Act), hereby approves the Concurrent Production project of Anderson for production of oil without an oil project allowable and with a daily gas limit, as such project is described in

an Application from Anderson to the Division dated January 30, 1997, and related submission.

This project is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of Unit 12 of Block K/94-H-3.
2. The project oil allowable is waived.
3. Gas production from the project will be limited to $14.1 \times 10^3 \text{ m}^3 / \text{d}$.
4. All associated gas production must be conserved.
5. Royalty-exempt oil production from the discovery well Home Murphy Birley a-12-K/94-H-3 (WA# 8640) is limited to a volume of $3,937.0 \text{ m}^3$ or the volume produced in the first 36 producing months, whichever is lesser. This volume cap may be subject to review and amendment following additional production data.
6. This approval may be modified or rescinded at a later date if deemed appropriate.

Dec. 15/97



Bou van Oort, on behalf
of the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this ~~4~~¹² day of March, 1997.