

# Oil and Gas Commission

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

November 3, 1998

Copy

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala

File: 3445-6200-59240-07

Reference: OGC-980799

Rahim Daredia  
Exploitation Dept.  
Anderson Exploration Ltd.  
1600 324 8<sup>th</sup> Ave SW  
Calgary AB T2P 2Z5

Email

<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	S. Chicorelli

*Anderson Gascap Project (07)*

Dear Rahim Daredia:

**RE: CONCURRENT PRODUCTION APPROVAL  
EAGLE WEST BELLOY "A" POOL**

Attached is a Concurrent Production scheme approval for a portion of the subject pool, as requested in your application dated August 14, 1998.

The Approval 98-07-013 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

This approval is intended to allow controlled gas cap production while balancing reservoir voidage through water injection.

Yours truly,



Bou van Oort, P. Eng.  
Director  
Subsurface Administration Branch

RGS/mef

Attachment

APPROVAL 98-07-013

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
OIL AND GAS COMMISSION**


IN THE MATTER of a Concurrent Production proposal of Anderson Exploration Ltd. (Anderson) for producing the Eagle West Belloy "A" pool gascap at controlled rates.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act (the Act), hereby approves the Concurrent Production project of Anderson for gascap production with a daily gas allowable, as such project is described in

*an Application from Anderson dated August 14, 1998 and related submission.*

This project is approved, subject to the conditions herein contained and in particular:

1. The area of the project shall consist of section 3 Township 85 Range 18 W6M.
2. The project daily gas allowable is  $67.7 \times 10^3 \text{m}^3/\text{d}$ .
3. Additional water must be injected into the West Eagle Unit No. 1 to balance withdrawals from the project wells.
4. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved area.
5. This approval may be modified or rescinded at a later date if deemed appropriate.

  
\_\_\_\_\_  
Bou van Oort  
Director  
Subsurface Administration Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 3<sup>rd</sup> day of November, 1998.