



March 4, 1997

970266
8100-6200-59240-07

Mr. Kevin Krynowsky
Exploitation Department
Anderson Exploration Ltd.
1600, 324 - 8th Ave SW
Calgary AB T2P 2Z5

Scurry Project #1 (04)

Dear Mr. Krynowsky:

**RE: CONCURRENT PRODUCTION APPROVAL AMENDMENT
STODDART WEST - BELLOY 'C'**

Attached is a Concurrent Production approval amendment for a portion of the subject pool, as requested in your application dated February 19, 1997.

The original approval was titled as a Good Engineering Practice but should have been issued as a Concurrent Production scheme. The Approval #97-07-005 is hereby granted under section 113 of the *Petroleum and Natural Gas Act*.

This approval is intended to allow operational flexibility so that productive capacity from low deliverability and high GOR wells can be optimized.

Yours sincerely,

B. van Oort, P.Eng.
Director
Engineering and Operations Branch

RGS/cb

Attachment

**Copies of Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.**

- D.L. Johnson
- Data Management
- R. Stefik
- D. Richardson
- Wellfile (originals)
- 59240
- Resource Revenue
- P.S. Attariwala
- G. Farr
- S. Chicorelli
- Daily

APPROVAL 97-07-005

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION**

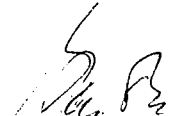
IN THE MATTER of a Concurrent Production scheme of Anderson Exploration Ltd. (Anderson) for producing a portion of the Stoddart West Belloy C Pool with a project oil allowable and gas rate limit.

NOW, THEREFORE, the Division Head, pursuant to Section 113 of the *Petroleum and Natural Gas Act*, hereby approves an amendment to the scheme approval of Anderson, dated May 17, 1991, for oil production with a project allowable and daily gas rate limit, as such scheme is described in

an Application from Anderson Exploration Ltd. to the Division dated February 19, 1997, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of Section 33, Township 85, Range 20 W6M, S/2 Section 3, Section 4, E/2 Section 5 and Section 9, Township 86, Range 20 W6M..
2. The daily oil allowable, being the sum of the individual allowables, is 151.6 m³.
3. The daily gas allowable is 26.3 e³m³/d (177.3 m³/m³ base GOR).
4. An oil well may be drilled anywhere within the project area provided that it is not completed nearer than 100 m to the sides of the approved area.
5. All produced gas must be conserved.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 4th day of March, 1997.