



Copies for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

- G. Miltenberger
- Data Management
- R. Stefik
- D. Richardson
- P. Attariwala
- G. Farr
- S. Chicorelli
- Resource Revenue
- 59240
- Wellfiles (originals)
- Daily

980361
8100-4900-59240-07

April 9, 1998

Mr. Kevin Krynowsky, P. Eng.
Exploitation Engineer
Anderson Exploration Ltd.
1600 324 8th Ave SW
Calgary AB T2P 2Z5

Anderson Project (02)

Dear Mr. Krynowsky:

**RE: APPLICATION FOR CONCURRENT PRODUCTION
STODDART WEST - DOIG "B" POOL**

Attached is a Concurrent Production with Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application dated February 12, 1998.

The Approval 98-07-007 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

This approval is intended to allow operational flexibility in order to maximize oil recovery. There are no equity issues at this time; however, the approval conditions may be modified if oil wells outside the scheme area are completed in the subject pool by another operator.

Yours sincerely,

Bou van Oort, P. Eng.
Director
Engineering and Operations Branch

PSA/mef

Attachment

APPROVAL 98-07-007

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
MINISTRY OF ENERGY AND MINES
ENERGY AND MINERALS DIVISION

IN THE MATTER of a Concurrent Production scheme of Anderson Exploration Ltd. (Anderson) for producing the Stoddart West Doig "B" oil pool without spacing and target restrictions and without a project oil allowable.

NOW, THEREFORE, the Division Head, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves a Concurrent Production project of Anderson for drilling horizontal wells without spacing and target restrictions and for production of oil without an allowable, as such scheme is described in

an Application from Anderson Exploration Ltd. to the Division dated February 12, 1998, and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of sec 4 and SE/4 sec 5-86-20 W6M.
2. The daily oil allowable is waived.
3. Gas production from the project will be limited to 75 e³ m³/d.
4. Any well exceeding a GOR of 1200 m³/m³ must be shut-in.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. All produced gas must be conserved.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this ^{9th} day of April, 1998.