

May 23, 2000

3300-4800-59240-07 OGC 000158

Apache Project (02)

Randy Doetzel, P.Eng. Senior Production Engineer Apache Canada Ltd. 1000, 700 – 9th Avenue S.W. Calgary AB T2P 3V4

Dear Mr. Doetzel:

RE: APPROVAL FOR CONCURRENT PRODUCTION CURRANT HALFWAY "C" OIL POOL

Attached is a Concurrent Production scheme approval for the subject pool, as requested in your application dated April 6, 2000.

The Approval 00-07-003 is hereby granted under section 97 of the <u>Petroleum and Natural Gas Act</u>. Based on present mapping interpretation, the size of the pool oil leg would appear to be limited. However, with additional production performance under this approval, you may wish to evaluate the potential for a secondary recovery scheme in order to optimize oil production from the pool.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy 10

Wellfile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr
P. Attariwala
C. Gibson
D. Krezanoski

APPROVAL 00-07-003

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Apache Canada Ltd. (Apache) for producing the Currant Halfway "C" oil pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves the Concurrent Production scheme of Apache for oil and gas production with project allowables, as such scheme is described in

an Application from Apache to the Commission dated April 6, 2000 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of unit 9 of Block C/94-A-16.
- 2. The project daily oil allowable is 10.9 m3.
- 3. The project daily gas limit is 14.0 e³m³.
- 4. All produced gas must be conserved.
- 5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Craig Gibson

Manager

Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this day of May, 2000.