

September 28, 2006

6460-4100-59240-07

Kert Walter Production Engineer Canetic Resources Inc. 1900, 255 - 5th Avenue SW Calgary, Alberta T2P 3G6

Dear Mr. Walter:

RE: CONCURRENT PRODUCTION APPROVAL OAK – BALDONNEL "H" POOL

Attached is a Concurrent Production scheme approval for a portion of the subject pool, as requested in your application dated August 9, 2006.

All three wells within the subject pool have been shown to be poor producers, with cumulative oil production of 2.9 10³ m³ since initial production from the first well began in March 2002. Oil production from the well Calahoo Montney 04-30-86-18 W6M is currently being restricted due to a high GOR penalty factor and will likely result in the producing well being abandoned early due to poor economics. The limited size of the subject pool does not warrant additional drilling to capture incremental reserves. At this point a concurrent production approval is expected to maximize oil recovery from this pool. Therefore the Approval 06-07-005 is hereby granted under Section 97 of the Petroleum and Natural Gas Act.

Please note that this approval may also be amended if another operator successfully completes an oil well outside the project area in the subject pool.

Sincerely,

Doug McKenzie Director

Resource Conservation Branch

Attachment

APPROVAL 06-07-005

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT OIL AND GAS COMMISSION

IN THE MATTER of a Concurrent Production scheme of Samson Canada Ltd. (Samson) for producing a portion of the Oak – Baldonnel "H" oil pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to Section 97 of the <u>Petroleum and Natural Gas Act</u>, hereby approves a Concurrent Production scheme of Samson for oil and gas production with project allowables, as such scheme is described in

an Application to the Commission dated August 6, 2006.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of sec 30-86-18 W6M.
- 2. The project daily oil allowable is 39.1 m³.
- 3. The project daily gas limit is $13.9 ext{ } 10^3 ext{m}^3$.
- 4. All produced gas must be conserved.
- 5. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 6. This approval may be modified or rescinded at a later date if deemed appropriate.

Doug McKenzie

Director

Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of September 2006.