



May 10, 2000

2960-4520-59240-07
OGC 0000153

CNRN Project (02)

Jane Mactaggart
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary AB T2P 3L8

Dear Ms. Mactaggart:

**RE: APPROVAL FOR CONCURRENT PRODUCTION, AMENDMENT #1
CECIL CECIL "A" OIL POOL**

Attached is a Concurrent Production scheme approval amendment for the subject pool, as requested in your application dated May 2, 2000.

The Approval 99-07-009 (Amendment #1) is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

With additional production performance under this approval, you may wish to evaluate potential for a secondary recovery scheme for optimizing oil production from the pool.

Sincerely,

Craig Gibson, P.Eng.
Manager
Reservoir Engineering and Geology

Attachment

**Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.**

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- | | |
|--------------------------|----------------------|
| <input type="checkbox"/> | Wellfile (originals) |
| <input type="checkbox"/> | 59240 |
| <input type="checkbox"/> | Daily |
| <input type="checkbox"/> | Resource Revenue |
| <input type="checkbox"/> | S. Chicorelli |
| <input type="checkbox"/> | R. Stefik |
| <input type="checkbox"/> | G. Farr |
| <input type="checkbox"/> | P. Attariwala |
| <input type="checkbox"/> | C. Gibson |
| <input type="checkbox"/> | D. Krezanoski |

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291
Location: 6th Flr 1810 Blanshard St. Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744
www.ogc.gov.bc.ca

APPROVAL 99-07-009 (Amendment #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION**

IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Cecil Lake Cecil "A" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby amends the Concurrent Production scheme of CNRL for oil and gas production with project allowables, as such scheme is described in

An Application from CNRL to the Commission dated November 12, 1999 and May 2, 2000 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of the W/2 sect 32-84-17 and sect 5-85-17 W6M.
2. The project oil allowable, being the sum of individual well allowables, is 40.8 m³/d.
3. The project gas allowable is 20.0 e³m³/d.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson
Manager
Reservoir Engineering and Geology

DATED AT the City of Victoria, in the Province of British Columbia, this 10th day of May, 2000.