



OIL AND GAS COMMISSION

December 24, 1999

2960-4520-59240-07
OGC 990579

Ms. Jane Mactaggart
Exploitation Engineer
Canadian Natural Resources Limited
2000, 425 - 1st Street S.W.
Calgary AB T2P 3L8

CNRL PROJECT (02)

Dear Ms. Mactaggart:

**RE: APPROVAL FOR CONCURRENT PRODUCTION
CECIL CECIL "A" OIL POOL**

Attached is a Concurrent Production scheme approval for the subject pool, as requested in your application dated November 12, 1999.

The Approval 99-07-009 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Please note that the project allowables may be amended if another operator successfully completes an oil well outside the project area in the subject pool.

With additional production performance under this approval, you may wish to evaluate potential for a secondary recovery scheme for optimizing oil production from the pool.

Sincerely,

Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 99-07-009

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION

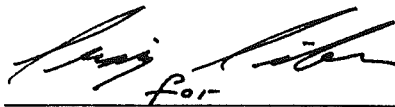
IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Limited (CNRL) for producing the Cecil Lake Cecil "A" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of CNRL for oil and gas production with project allowables, as such scheme is described in

An Application from CNRL to the Commission dated November 12, 1999 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of the NW/4 sect 32-84-17 and sect 5-85-17 W6M.
2. The project oil allowable, being the sum of individual well allowables, is 30.8 m³/d.
3. The project gas allowable is 12.0 e³m³/d.
4. All produced gas must be conserved. (effective March 31, 2000)
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort
Director
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of December, 1999.