

Oil and Gas Commission

March 4, 1999

OGC 990200
4600-4800-59240-07

Mr. Jeff Bergeson, P.Eng.
Exploitation Manager, West
Canadian Natural Resources Ltd.
2000, 425 - 1st Street S.W.
Calgary AB T2P 3L8

CNRL Project (02)

Dear Mr. Bergeson:

**RE: APPROVAL FOR CONCURRENT PRODUCTION
HALFWAY HALFWAY "B" OIL POOL**

Attached is a Concurrent Production scheme approval for the subject pool, as requested in your application dated January 29, 1999.

The Approval 99-07-003 is hereby granted under section 97 of the Petroleum and Natural Gas Act.

Please note that the project allowables may be amended if an oil well outside the project area is successfully completed in the subject pool by another operator.

Sincerely,



Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input checked="" type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr

Email

<input type="checkbox"/>	D. Krezanowski
<input type="checkbox"/>	S. Chicorelli

APPROVAL 99-07-003

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION


IN THE MATTER of a Concurrent Production scheme of Canadian Natural Resources Ltd. (CNRL) for producing the Halfway Halfway "B" pool with a project oil and gas allowable.

NOW, THEREFORE, the Commission, pursuant to section 97 of the Petroleum and Natural Gas Act, hereby approves the Concurrent Production scheme of CNRL for oil and gas production with project allowables, as such scheme is described in

an Application from CNRL to the Commission dated January 29, 1999 and related submission.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of section 14-88-25 W6M.
2. The project oil allowable is 90.4 m³/d.
3. The project gas allowable is 72.3 e³m³/d.
4. All produced gas must be conserved.
5. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
6. Royalty exempt oil production from the discovery well Cnres Hz Halfway 2-14-87-25 W6M (WA 11521) is limited to a volume of 11 450.0 m³ or the volume produced in the first 36 producing months, whichever is lesser.
7. This approval may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort, P.Eng.
Director
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 4th day of March, 1999.